

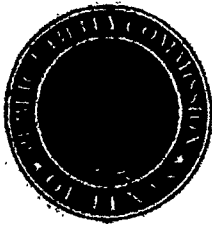


Control Number: 50594



Item Number: 12

Addendum StartPage: 0



**Public Utility Commission of Texas**

**Five-Year Report**

**Required by 16 Texas Admin. Code § 25.97(e)**

2020 APR 27 AM 11:11

**PROJECT NO.** 50594

**AFFECTED ENTITY:** RAYBURN COUNTRY ELECTRIC  
COOPERATIVE INC.

**General Information**

Pursuant to 16 Texas Admin. Code § 25.97(e)(1), not later than May 1 every five years, each affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts must submit this report. The first report must be submitted not later than May 1, 2020.

**Instructions**

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

**Affidavit**

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

**Filing Instructions**

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, Texas 78711-3326  
Telephone: (512) 936-7180

Affected Entity: RAYBURN COUNTRY ELECTRIC  
COOPERATIVE INC.

PROJECT NO. 50594

**1. Historical five-year reporting period:** 01/01/2015 - 12/31/2019

What percentage of overhead transmission facilities greater than 60 kilovolts did you inspect for compliance with the National Electric Safety Code (NESC) relating to vertical clearance in the historical five-year reporting period?

For the historical five-year reporting period, Rayburn Country Electric Cooperative, Inc. (Rayburn) has inspected 100% of its overhead transmission facilities greater than 60 kilovolts for vertical clearance compliance.

Affected Entity: RAYBURN COUNTRY ELECTRIC  
COOPERATIVE INC.

50594  
PROJECT NO.                     

2. Future five-year reporting period: 01/01/2020 - 12/31/2024

What percentage of overhead transmission facilities greater than 60 kilovolts do you anticipate you will inspect for compliance with the NESC relating to vertical clearance during the future five-year reporting period beginning on January 1 of the year in which this report is submitted?

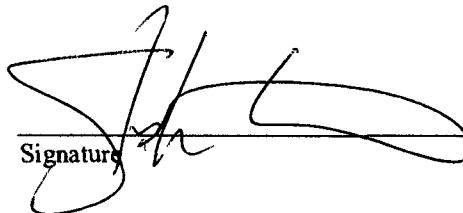
For the future five-year reporting period, Rayburn anticipates that it will inspect 100% of Rayburn's overhead transmission facilities greater than 60 kilovolts for compliance with the NESC relating to vertical clearance.

Affected Entity: RAYBURN COUNTRY ELECTRIC  
COOPERATIVE INC.

50594 §  
PROJECT NO.                     

### AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.



Signature

Stephen Geiger

Printed Name

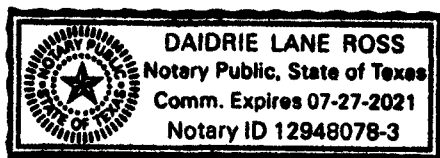
Chief Operating Officer

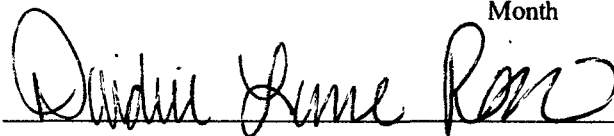
Job Title

Rayburn County Electric Cooperative Inc.

Name of Affected Entity

Sworn and subscribed before me this 21 day of April, 2020.  
Month Year





Notary Public in and For the State of Texas

My commission expires on 7/27/2021